

Multi-year Monitoring Plan

Summary Plan - FY2023 - 2027



Document Revision History

Rev	Date	Author	Reviewer	Approver	Revision Description
1	14-11-2023	[REDACTED]	[REDACTED]	[REDACTED]	Final for submission

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AGIG has taken all endeavours to calculate emission forecasts and estimates which are based on the most recent available commercial data.

These forecasts may vary over the MYMP due to business conditions, commercial agreements and operational conditions.

EXECUTIVE SUMMARY

Background

DBP's covered emissions for FY23 has exceeded the baseline emissions number for the first financial year of the proposed MYMP.

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| • FY23 Safeguard transitional baseline emissions | 246,362 tCO ₂ e |
| • FY23 covered emissions | 267,179 tCO ₂ e |
| • FY23 Exceedance | 20,817 tCO ₂ e |

Under Section 65 of the National Greenhouse and Energy Reporting (Safeguard Mechanism) Rule 2015 ('the Rule'), DBNGP (WA) Transmission Pty Limited (DBP) are applying for a Multi-year monitoring period (MYMP) due to an exceedance of 20,817 tCO₂e above its FY23 Transitional Calculated Baseline of 246,362 tCO₂e. The transitional calculated baseline was submitted to the Clean Energy Regulator (CER) in October 2021.

- Responsible Emitter Name: DBNGP (WA) Transmission Pty Limited (DBP)
- Controlling Corporation: DBNGP (WA) Transmission Pty Limited

It is proposed the first financial year for the MYMP to commence is FY23 (2022-2023).

Summary of actions DBP will commit to in the MYMP

DBP will and/or have conducted the below activities to reduce the emissions intensity of the DBP's production variables for natural gas throughput and electricity generation:

- Pipeline reconfiguration to allow for multi directional flow of the natural gas whilst meeting increased throughput demands, thereby reducing the need for multiple compressors to be running consistently along the pipeline.
- Replace seven Gas Engine alternators (GEAs) with accurately sized and more efficient GEAs at six compressor stations. Note that only one engine will be replaced inside the MYMP timeline, the remainder will be replaced in subsequent years; and
- Replace closed circuit vapour turbines (CCVT) at 19 repeater sites along the pipeline with solar and batteries. Note that six CCVT's will be replaced within the MYMP period. The remainder will be replaced in subsequent years.

The duration of the MYMP is proposed to be five years (FY2023 – FY2027) and the above decarbonisation activities will be completed during the five years.

The planned decarbonisation activities are reasonably likely to reduce DBP's net emissions number for the MYMP below DBP's facility baseline emission number for the MYMP, so as to prevent an excess emissions situation.